



Date: 12/19/2020

Subject:

Utility Relocation Work Plan for:	Duke Energy
Facility Type:	Electric - Transmission

Section 1: General Information

A. INDOT/LPA Project Information

1.	DES NO.:	N/A
2.	Route Number:	Tapp Road and Deborah Drive
3.	Location:	Bloomington, Indiana
4.	Work Type:	Signal Improvement
5.	Letting Date:	Spring, 2021
6.	Date Work Plan Needed	December 1, 2020
7.	Target Date for Utility to be out of conflict with INDOT Project	April, 2021
	Intermediate Phase	TBD
	Intermediate Phase	TBD

B. Utility Designated Contact – Information

1.	Designated Contact Name:	Zach Boston
2.	Office telephone:	317-838-1053
3.	Mobile telephone:	N/A
4.	Email address:	DEI-TLine-Coord@Duke-Energy.com
5.	Agency name	Duke Energy
6.	Address:	1000 E Main St
7.	City, State, Zip Code:	Plainfield, IN 46168
8.	Construction Emergency Contact:	
	Name:	Zach Boston
	Number:	317-838-1053

**** For Outage and Damage Issues please contact 1-800-521-2232 ****

C. By signing here, the Utility has determined to the best of their ability that they do not have facilities within the project area:

Signature of Utility Representative

Print Name

Date

Note: A signature by the utility representative at item “(C)” fulfills the requirement to complete the rest of this form and affirms their contact information above is correct



D. INDOT/LPA Utility Coordinator Contact Information

1.	Utility Coordinator Name:	Wyatt Bower
2.	Office Telephone:	317-532-8226
3.	Mobile Telephone:	N/A
4.	Email Address:	wbower@dlz.com
5.	Agency Name:	DLZ Indiana, LLC
6.	Address:	157 E. Maryland St.
7.	City, State, Zip Code	Indianapolis, IN 46204

Section 2: A narrative description of the facility relocation that will be required. [IAC 13-3-3(c)]

- A. Describe what types of existing active and inactive facilities are present.
This work plan is for Duke Energy transmission facilities and a separate work plan for distribution should be provided by Duke Energy Distribution. Duke Energy has a 138kV line running along the West side of I-69, within the project limits.

Please refer to Exhibit A

Duke Energy is unable to confirm whether or not there are any underground, inactive Duke Energy facilities present. Regardless, any such inactive facilities should be considered abandoned in place, and therefore, subject to neither removal nor preservation

- B. Describe the location of existing active and inactive facilities.

This work plan is for Duke Energy transmission facilities and a separate work plan for distribution should be provided by Duke Energy Distribution. Duke Energy has a 138kV line running along the West side of I-69, within the project limits.

Please refer to Exhibit A

Duke Energy is unable to confirm whether or not there are any underground, inactive Duke Energy facilities present. Regardless, any such inactive facilities should be considered abandoned in place, and therefore, subject to neither removal nor preservation

- C. Describe what will be done with existing active and inactive facilities.

Duke Energy’s 138kV transmission facilities are to remain in place; provided, for facilities within Exhibit A

INDOT/LPA maintain with applicable clearances from all 138kV facilities at all times. A need to hold or support transmission structures was not identified, however adequate protective measures such as temporary concrete barriers are recommended during construction. In the event that Duke Energy’s facilities are damaged the emergency construction contact listed will be contacted immediately. Duke Energy requests that any excavation within 5ft of facilities to be limited to a hand dig.

PLEASE REFER TO THE OSHA WEBSITE FOR ALL CLEARANCE REQUIREMENTS BASED ON THE VOLTAGE OF OUR LINES LISTED ABOVE.

http://www.osha.gov/pls/oshaweb/owadisp.show_document?p_table=STANDARDS&p_id=19

- D. Describe the details of the proposed new facilities.



N/A

E. Describe the proposed location of the new facilities.

N/A

F. By signing here, the Utility has determined to the best of their ability that they have facilities within the project area and the facilities are not in conflict with the project based upon the plans received on 11/2/2020.

Zach Boston

Zach Boston

12/19/2020

Signature of Utility Representative

Print Name

Date

Note: A signature by the utility representative at item “(F)” fulfills the requirement to complete the rest of this form and affirms their contact information above is correct.

~~Section 3: A statement whether the facility relocation is or is not dependent on the acquisition of additional property interests with a description of that work. [IAC 13-3-3(c) (2) (B)]~~

~~Section 4: A statement whether the utility is or is not willing to allow the INDOT contractor to do the required work as part of the highway contract. [IAC 13-3-3(c) (3)]~~

~~Section 5: From the date the work plan is approved by both parties; please provide the Utility’s pre-construction scheduling information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]~~

A.	The expected lead time in calendar days to obtain required permits:	Enter Total Days
B.	The expected lead time in calendar days to obtain materials:	Enter Total Days
C.	The expected lead time in calendar days to schedule work crews:	Enter Total Days
D.	If the contractor is being selected by competitive bid what is the date of selection?	Enter Bid Date
E.	The expected lead time in calendar days to obtain new property interests:	Enter Days
F.	The earliest date when the utility could begin to implement the pre-construction activities of the work plan:	Enter Date
G.	The total number of calendar days for pre-construction activities: (accounting for concurrent activities)	Enter Total Days

~~Section 6: The Utility Construction Scheduling Information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]~~

~~A. A statement whether the facility relocation is or is not dependent on work to be done by another utility with a description of that work. [IAC 13-3-3(c)(2)(A)(i)]~~

~~1. Utility A, with a description of the required work.~~



2. Utility B, with a description of the required work.

3. Utility C, with a description of the required work.

B. A statement whether the facility relocation is or is not dependent on work to be done by the department or the department's contractor with a description of that work. [IAC 13-3-3(c)(2)(A)(ii)]

1. Work item A

2. Work item B

3. Work item C

C. How many calendar days after the events identified in Sec 6 A and B are completed can the utility begin construction: Enter Total Days

D. The number of calendar days to complete the relocation work: Enter Total Relocation Days

Section 7: A drawing of sufficient detail with station, offset, elevations, and scale to show the proposed location of the facility relocation, which takes precedence over the narrative description of the work, needs to be on INDOT Construction drawings. [IAC 13-3-3(c)(6)]. Plans must be attached to this Work Plan Document.

Section 8: For each work plan the utility shall include a cost estimate for the facility relocation. For reimbursable work the estimate will identify betterment and salvage which is not reimbursable. [IAC 13-3-3(d)]

Section 9: For work the utility is entitled to be compensated by the Department, the work plan shall include documentation of property interests and compensable land rights. [IAC 13-3-3(d)]

Section 10: The implementation of this approved work plan is dependent upon the issuance of: (a notice to proceed will be provided when items in Section 6 are accomplished)

Items Completed	Yes	Not Applicable
An executed reimbursement agreement with INDOT/LPA:	<input type="checkbox"/>	<input type="checkbox"/>
A relocation permit from INDOT/LPA:	<input type="checkbox"/>	<input type="checkbox"/>

(Note: Double click on box in Yes or NA to mark it with an "X")

Signature of Utility Representative

Date



Utility Representative Name Printed

INDOT/LPA use only below this point ----- INDOT/LPA use only below this point

The following sections are to be used by INDOT personnel to review the utility relocation work plan.

Section 11: The Department shall review the work plan to ensure that it: [IAC 13-3-3(e)]

Description	Yes	No	Initials
(1.a) is compatible with department permit requirements	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.b) is compatible with the project plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.c) is compatible with the construction schedule	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.d) is compatible with other utility relocation work plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(2.a) has reasonable relocation scheme	N / A	<input type="checkbox"/>	WRB
(2.b) has a reasonable cost for compensable work	N / A	<input type="checkbox"/>	WRB

(Note: Double-click on box under Yes or No to mark it with an “X”)

Comments on any sections (1.a – 2.b) that were marked No:

Wyatt Bower

Utility Coordinator Signature

01/28/2021

Date

Wyatt Bower

Utility Coordinator Name Printed

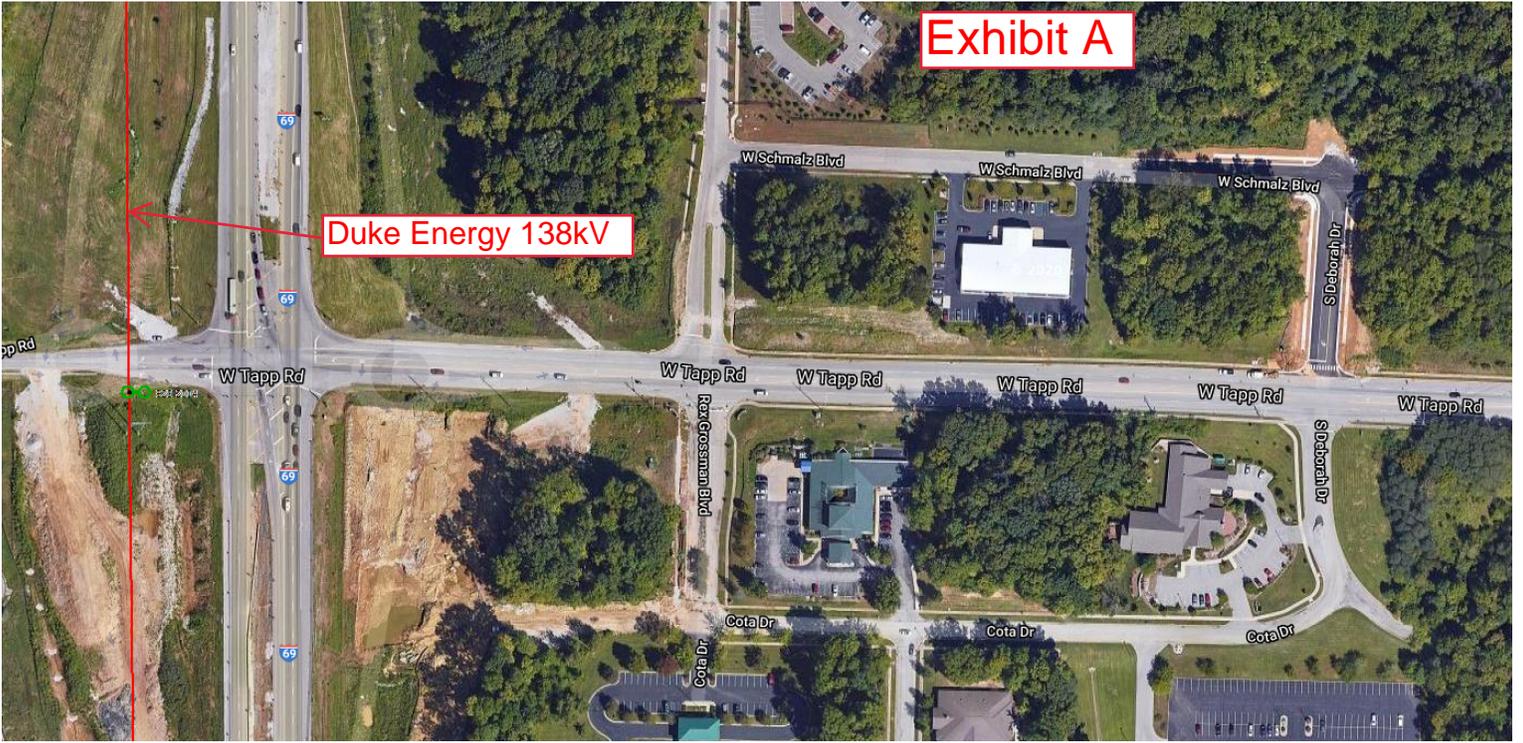
Section 12: Approved Work Plan. [IAC 13-3-3(f)]

I have reviewed the work plan and found it acceptable.

Project Manager Signature (LPA Project – ERC Signature)

Date

Project Manager Name Printed (LPA Project – ERC Name Printed)



AT&T

Date: 1/20/2021

Subject:

Utility Relocation Work Plan for:	A T & T
Facility Type:	C o m m u n i c a t i o n

Section 1: General Information

A. INDOT/LPA Project Information

1. City Project Number	NA
2. Route Number:	Tapp Road and Deborah Drive
3. Location:	Bloomington, Indiana
4. Work Type:	Signal Improvement
5. Letting Date:	Spring, 2021
6. Date Work Plan Needed	December 1, 2020
7. Target Date for Utility to be out of conflict with INDOT Project	April, 2021
Intermediate Phase	N/A
Intermediate Phase	N/A

B. Utility Designated Contact – Information

1. Designated Contact Name:	Russell Owen
2. Office telephone:	812-606-2973
3. Mobile telephone:	812-606-2973
4. Email address:	ro1325@att.com
5. Agency name	AT&T
6. Address:	4517 E Indiana Bell Ct
7. City, State, Zip Code:	Bloomington In 47408
8. Construction Emergency Contact:	
Name:	Domenic Ferlaino
Number:	317-525-1472

C. By signing here, the Utility has determined to the best of their ability that they do not have facilities within the project area:

Signature of Utility Representative

Print Name

Date

Note: A signature by the utility representative at item “(C)” fulfills the requirement to complete the rest of this form and affirms their contact information above is correct

D. INDOT/LPA Utility Coordinator Contact Information

1.	Utility Coordinator Name:	Wyatt Bower
2.	Office Telephone:	317-532-8226
3.	Mobile Telephone:	
4.	Email Address:	wbower@dlz.com
5.	Agency Name:	DLZ Indiana, LLC
6.	Address:	157 E. Maryland St.
7.	City, State, Zip Code	Indianapolis, IN 46204

Section 2: A narrative description of the facility relocation that will be required. [IAC 13-3-3(c)]

- A. Describe what types of existing active and inactive facilities are present. Aerial 400 pair copper and aerial 24 fiber. 100 pair copper dipping down Duke pole 768/215 and buried

- B. Describe the location of existing active and inactive facilities. The aerial copper and fiber are attached to the existing Duke Energy poles 768/216, 768/215, 768/214 and 768/213

- C. Describe what will be done with existing active and inactive facilities. The existing aerial copper and fiber will be transferred to the two new Duke Energy poles 768/215 and 768/214

- D. Describe the details of the proposed new facilities. There are no new AT&T facilities

- E. Describe the proposed location of the new facilities. The two new Duke Energy power poles look to be set in the same location.

- F. By signing here, the Utility has determined to the best of their ability that they have facilities within the project area and the facilities are not in conflict with the project based upon the plans received on <<Enter Date Received Plans>>

Signature of Utility Representative

Print Name

Date

Note: A signature by the utility representative at item "(F)" fulfills the requirement to complete the rest of this form and affirms their contact information above is correct.

Section 3: A statement whether the facility relocation is or is not dependent on the acquisition of additional property interests with a description of that work. [IAC 13-3-3(c) (2) (B)] N/A

Section 4: A statement whether the utility is or is not willing to allow the INDOT contractor to do the required work as part of the highway contract. [IAC 13-3-3(c) (3)] AT&T approved contractor to complete transfer work.

Section 5: From the date the work plan is approved by both parties; please provide the Utility's pre-construction scheduling information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]

A.	The expected lead time in calendar days to obtain required permits:	0 days
B.	The expected lead time in calendar days to obtain materials:	15 days
C.	The expected lead time in calendar days to schedule work crews:	15 days
D.	If the contractor is being selected by competitive bid what is the date of selection?	N/A
E.	The expected lead time in calendar days to obtain new property interests:	N/A
F.	The earliest date when the utility could begin to implement the pre-construction activities of the work plan:	15 days after the completion of Duke Energy relocation
G.	The total number of calendar days for pre-construction activities: (accounting for concurrent activities)	10 days

Section 6: The Utility Construction Scheduling Information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]

- A. A statement whether the facility relocation is or is not dependent on work to be done by another utility with a description of that work. [IAC 13-3-3(c)(2)(A)(i)]
 - 1. Utility A, with a description of the required work. AT&T's transfer work is dependent on Duke Energy work being completed.
 - 2. Utility B, with a description of the required work.
 - 3. Utility C, with a description of the required work.

- B. A statement whether the facility relocation is or is not dependent on work to be done by the department or the department's contractor with a description of that work. [IAC 13-3-3(c)(2)(A)(ii)]
 - 1. Work item A - N/A
 - 2. Work item B
 - 3. Work item C

- C. How many calendar days after the events identified in Sec 6 A and B are completed can the utility begin construction: 15 days

- D. The number of calendar days to complete the relocation work: 15 days

Section 7: A drawing of sufficient detail with station, offset, elevations, and scale to show the proposed location of the facility relocation, which takes precedence over the narrative description of the work, needs to be on INDOT Construction drawings. [IAC 13-3-3(c) (6)]. Plans must be attached to this Work Plan Document.

Section 8: For each work plan the utility shall include a cost estimate for the facility relocation. For reimbursable work the estimate will identify betterment and salvage which is not reimbursable. [IAC 13-3-3(d)]

Section 9: For work the utility is entitled to be compensated by the Department, the work plan shall include documentation of property interests and compensable land rights. [IAC 13-3-3(d)]

Section 10: The implementation of this approved work plan is dependent upon the issuance of: (a notice to proceed will be provided when items in Section 6 are accomplished)

Items Completed	Yes	Not Applicable
An executed reimbursement agreement with INDOT/LPA:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
A relocation permit from INDOT/LPA:	<input checked="" type="checkbox"/>	<input type="checkbox"/>

(Note: Double-click on box in Yes or NA to mark it with an "X")

Russell Owen

01/20/2021

Signature of Utility Representative

Date

Russell Owen

Utility Representative Name Printed

INDOT/LPA use only below this point ----- INDOT/LPA use only below this point

INDOT/LPA use only below this point ----- INDOT/LPA use only below this point

The following sections are to be used by INDOT personnel to review the utility relocation work plan.

Section 11: The Department shall review the work plan to ensure that it: [IAC 13-3-3(e)]

Description	Yes	No	Initials
(1.a) is compatible with department permit requirements	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.b) is compatible with the project plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.c) is compatible with the construction schedule	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.d) is compatible with other utility relocation work plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(2.a) has reasonable relocation scheme	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(2.b) has a reasonable cost for compensable work N/A	<input type="checkbox"/>	<input type="checkbox"/>	WRB

(Note: Double-click on box under Yes or No to mark it with an "X")

Comments on any sections (1.a – 2.b) that were marked No:



01/28/2021

Utility Coordinator Signature

Date

Wyatt Bower

Utility Coordinator Name Printed

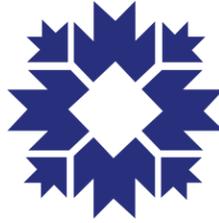
Section 12: Approved Work Plan. [IAC 13-3-3(f)]

I have reviewed the work plan and found it acceptable.

Project Manager Signature (LPA Project – ERC Signature)

Date

Project Manager Name Printed (LPA Project – ERC Name Printed)



CITY OF BLOOMINGTON UTILITIES

Engineering Department
www.bloomngton.in.gov/utilities/review

Date: 11/17/20

Subject:

Utility Relocation Work Plan for:	City of Bloomington Utilities
Facility Type:	Water, storm sewer

Section 1: General Information

A. INDOT/LPA Project Information

1. City Project Number	NA
2. Route Number:	Tapp Road and Deborah Drive
3. Location:	Bloomington, Indiana
4. Work Type:	Signal Improvement
5. Letting Date:	Spring, 2021
6. Date Work Plan Needed	December 1, 2020
7. Target Date for Utility to be out of conflict with INDOT Project	April, 2021
Intermediate Phase	N/A
Intermediate Phase	N/A

B. Utility Designated Contact – Information

1. Designated Contact Name:	Jane Fleig, PE
2. Office telephone:	812-349-3631
3. Mobile telephone:	N/A
4. Email address:	fleigj@bloomington.in.gov
5. Agency name	City of Bloomington Utilities
6. Address:	600 E Miller Dr
7. City, State, Zip Code:	Bloomington, IN 47402
8. Construction Emergency Contact:	
Name:	24-hr Operator
Number:	812-339-1444

C. By signing here, the Utility has determined to the best of their ability that they do not have facilities within the project area:

Signature of Utility Representative

Print Name

Date

Section 3: A statement whether the facility relocation is or is not dependent on the acquisition of additional property interests with a description of that work. [IAC 13-3-3(c) (2) (B)]

Section 4: A statement whether the utility is or is not willing to allow the INDOT contractor to do the required work as part of the highway contract. [IAC 13-3-3(c) (3)]

Section 5: From the date the work plan is approved by both parties; please provide the Utility’s pre-construction scheduling information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]

A.	The expected lead time in calendar days to obtain required permits:	<<Enter Total Days>>
B.	The expected lead time in calendar days to obtain materials:	<<Enter Total Days>>
C.	The expected lead time in calendar days to schedule work crews:	<<Enter Total Days>>
D.	If the contractor is being selected by competitive bid what is the date of selection?	<<Enter Bid Date>>
E.	The expected lead time in calendar days to obtain new property interests:	<<Enter Days>>
F.	The earliest date when the utility could begin to implement the pre-construction activities of the work plan:	<<Enter Date>>
G.	The total number of calendar days for pre-construction activities: (accounting for concurrent activities)	<<Enter Total Days>>

Section 6: The Utility Construction Scheduling Information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]

- A. A statement whether the facility relocation is or is not dependent on work to be done by another utility with a description of that work. [IAC 13-3-3(c)(2)(A)(i)]
 - 1. Utility A, with a description of the required work.
 - 2. Utility B, with a description of the required work.
 - 3. Utility C, with a description of the required work.

- B. A statement whether the facility relocation is or is not dependent on work to be done by the department or the department’s contractor with a description of that work. [IAC 13-3- 3(c)(2)(A)(ii)]
 - 1. Work item A
 - 2. Work item B
 - 3. Work item C

- C. How many calendar days after the events identified in Sec 6 A and B are completed can the utility begin construction: <<Enter Total Days>>

- D. The number of calendar days to complete the relocation work: <<Enter Total Relocation Days>>

Section 7: A drawing of sufficient detail with station, offset, elevations, and scale to show the proposed location of the facility relocation, which takes precedence over the narrative description of the work, needs to be on INDOT Construction drawings. [IAC 13-3-3(c) (6)]. Plans must be attached to this Work Plan Document.

Section 8: For each work plan the utility shall include a cost estimate for the facility relocation. For reimbursable work the estimate will identify betterment and salvage which is not reimbursable. [IAC 13-3-3(d)]

Section 9: For work the utility is entitled to be compensated by the Department, the work plan shall include documentation of property interests and compensable land rights. [IAC 13-3-3(d)]

Section 10: The implementation of this approved work plan is dependent upon the issuance of: (a notice to proceed will be provided when items in Section 6 are accomplished)

Items Completed	Yes	Not Applicable
An executed reimbursement agreement with INDOT/LPA:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
A relocation permit from INDOT/LPA:	<input type="checkbox"/>	<input checked="" type="checkbox"/>

(Note: Double-click on box in Yes or NA to mark it with an "X")

Signature of Utility Representative

Date

Utility Representative Name Printed

INDOT/LPA use only below this point ----- INDOT/LPA use only below this point

INDOT/LPA use only below this point ----- INDOT/LPA use only below this point

The following sections are to be used by INDOT personnel to review the utility relocation work plan.

Section 11: The Department shall review the work plan to ensure that it: [IAC 13-3-3(e)]

Description	Yes	No	Initials
(1.a) is compatible with department permit requirements	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.b) is compatible with the project plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.c) is compatible with the construction schedule	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.d) is compatible with other utility relocation work plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(2.a) has reasonable relocation scheme	N / A	<input type="checkbox"/>	WRB
(2.b) has a reasonable cost for compensable work	N / A	<input type="checkbox"/>	WRB

(Note: Double-click on box under Yes or No to mark it with an "X")

Comments on any sections (1.a – 2.b) that were marked No:



01/28/2021

Utility Coordinator Signature

Date

Wyatt Bower

Utility Coordinator Name Printed

Section 12: Approved Work Plan. [IAC 13-3-3(f)]

I have reviewed the work plan and found it acceptable.

Project Manager Signature (LPA Project – ERC Signature)

Date

Project Manager Name Printed (LPA Project – ERC Name Printed)



Date: January 25, 2021

Subject:

Utility Relocation Work Plan for:	Comcast
Facility Type:	Cable Telecommunications

Section 1: General Information

A. INDOT/LPA Project Information

1. City Project Number	NA
2. Route Number:	Tapp Road and Deborah Drive
3. Location:	Bloomington, Indiana
4. Work Type:	Signal Improvement
5. Letting Date:	Spring, 2021
6. Date Work Plan Needed	December 1, 2020
7. Target Date for Utility to be out of conflict with INDOT Project	April, 2021
Intermediate Phase	N/A
Intermediate Phase	N/A

B. Utility Designated Contact – Information

1. Designated Contact Name:	Richard Miller
2. Office telephone:	317-945-2670
3. Mobile telephone:	317-945-2670
4. Email address:	Richard_Miller3@cable.comcast.com
5. Agency name	Comcast
6. Address:	1600 West Fountain Dr
7. City, State, Zip Code:	Bloomington, IN 47404
8. Construction Emergency Contact:	
Name:	Scott Templeton
Number:	317-516-2356

C. By signing here, the Utility has determined to the best of their ability that they do not have facilities within the project area:

Signature of Utility Representative

Print Name

Date

Note: A signature by the utility representative at item “(C)” fulfills the requirement to complete the rest of this form and affirms their contact information above is correct



INDOT/LPA Utility Coordinator Contact Information

1.	Utility Coordinator Name:	Wyatt Bower
2.	Office Telephone:	317-532-8226
3.	Mobile Telephone:	
4.	Email Address:	wbower@dlz.com
5.	Agency Name:	DLZ Indiana, LLC
6.	Address:	157 E. Maryland St.
7.	City, State, Zip Code	Indianapolis, IN 46204

Section 2: A narrative description of the facility relocation that will be required. [IAC 13-3-3(c)]

- A. Describe what types of existing active and inactive facilities are present.
Active - Fiber and Coax

- B. Describe the location of existing active and inactive facilities.
Underground – on the north east corner equipment, coax and fiber. Goes north on Deborah on east side north of Tapp Rd is fiber and coax. Underground going south from northeast of Tapp Rd going south with coax and fiber. Fiber continues south. Coax turns west to equipment at southwest corner of Tapp Rd and Deborah Dr. We do have underground that risers up to Aerial coax only on the south west corner pole and continues going west in the air.

- C. Describe what will be done with existing active and inactive facilities.
North side fiber and coax will stay same. South bound fiber will stay same. Southbound Coax will move to be out of the way of the work area. Duke is adding taller poles on the South side of Tapp Rd on the east and west side corners of Deborah Dr. We are only on the southwest corner pole and continue west in the air. We will transfer to new pole (southwest corner) when duke says they are ready for us to transfer.

- D. Describe the details of the proposed new facilities.
New coax will come from northeast corner and goes south of Deborah and stay on the outer edge of the easement. Then it will go west cross Deborah and reconnect with equipment. We will also perform a pole transfer to new pole on the southwest corner of Tapp Rd and Deborah Dr when Duke gives us the ok to do so.

- E. Describe the proposed location of the new facilities.
On the outer edge of easement with new coax only.

- F. By signing here, the Utility has determined to the best of their ability that they have facilities within the project area and the facilities are not in conflict with the project based upon the plans received on

Signature of Utility Representative

Print Name

Date

Note: A signature by the utility representative at item “(F)” fulfills the requirement to complete the rest of this form and affirms their contact information above is correct.



Section 3: A statement whether the facility relocation is or is not dependent on the acquisition of additional property interests with a description of that work. [IAC 13-3-3(c) (2) (B)]

N/A

Section 4: A statement whether the utility is or is not willing to allow the INDOT contractor to do the required work as part of the highway contract. [IAC 13-3-3(c) (3)]

N/A

Section 5: From the date the work plan is approved by both parties; please provide the Utility's pre-construction scheduling information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]

A.	The expected lead time in calendar days to obtain required permits:	30
B.	The expected lead time in calendar days to obtain materials:	15
C.	The expected lead time in calendar days to schedule work crews:	25
D.	If the contractor is being selected by competitive bid what is the date of selection?	N/A
E.	The expected lead time in calendar days to obtain new property interests:	N/A
F.	The earliest date when the utility could begin to implement the pre-construction activities of the work plan:	15
G.	The total number of calendar days for pre-construction activities: (accounting for concurrent activities)	30



Section 6: The Utility Construction Scheduling Information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]

- A. A statement whether the facility relocation is or is not dependent on work to be done by another utility with a description of that work. [IAC 13-3-3(c)(2)(A)(i)]
 - 1. Utility A, with a description of the required work.
Power
 - 2. Utility B, with a description of the required work.
Comcast
 - 3. Utility C, with a description of the required work.

- B. A statement whether the facility relocation is or is not dependent on work to be done by the department or the department's contractor with a description of that work. [IAC 13-3-3(c)(2)(A)(ii)]
 - 1. Work item A
N/A
 - 2. Work item B
N/A
 - 3. Work item C
N/A

- C. How many calendar days after the events identified in Sec 6 A and B are completed can the utility begin construction: **15**

- D. The number of calendar days to complete the relocation work: **30**

Section 7: A drawing of sufficient detail with station, offset, elevations, and scale to show the proposed location of the facility relocation, which takes precedence over the narrative description of the work, needs to be on INDOT Construction drawings. [IAC 13-3-3(c) (6)]. Plans must be attached to this Work Plan Document.



Section 8: For each work plan the utility shall include a cost estimate for the facility relocation. For reimbursable work the estimate will identify betterment and salvage which is not reimbursable. [IAC 13-3-3(d)]

Attached file with email

Section 9: For work the utility is entitled to be compensated by the Department, the work plan shall include documentation of property interests and compensable land rights. [IAC 13-3-3(d)]

N/A

Section 10: The implementation of this approved work plan is dependent upon the issuance of: (a notice to proceed will be provided when items in Section 6 are accomplished)

Items Completed	Yes	Not Applicable
An executed reimbursement agreement with INDOT/LPA:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
A relocation permit from INDOT/LPA:	<input checked="" type="checkbox"/>	<input type="checkbox"/>

(Note: Double-click on box in Yes or NA to mark it with an "X")

01/25/2021

Signature of Utility Representative

Date

Richard L Miller

Utility Representative Name Printed

INDOT/LPA use only below this point ----- INDOT/LPA use only below this point



INDOT/LPA use only below this point ----- INDOT/LPA use only below this point

The following sections are to be used by INDOT personnel to review the utility relocation work plan.

Section 11: The Department shall review the work plan to ensure that it: [IAC 13-3-3(e)]

Description	Yes	No	Initials
(1.a) is compatible with department permit requirements	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.b) is compatible with the project plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.c) is compatible with the construction schedule	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.d) is compatible with other utility relocation work plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(2.a) has reasonable relocation scheme	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(2.b) has a reasonable cost for compensable work	N/A	<input type="checkbox"/>	WRB

(Note: Double-click on box under Yes or No to mark it with an “X”)

Comments on any sections (1.a – 2.b) that were marked No:

01/28/2021

Utility Coordinator Signature

Date

Wyatt Bower
Utility Coordinator Name Printed

Section 12: Approved Work Plan. [IAC 13-3-3(f)]

I have reviewed the work plan and found it acceptable.

Project Manager Signature (LPA Project – ERC Signature)

Date

Project Manager Name Printed (LPA Project – ERC Name Printed)



Date: 1/19/2021

Subject:

Utility Relocation Work Plan for:	Duke Energy
Facility Type:	Electric Distribution

Section 1: General Information

A. INDOT/LPA Project Information

1. DES NO.:	N/A
2. Route Number:	Tapp Road and Deborah Drive
3. Location:	Bloomington, Indiana
4. Work Type:	Signal Improvement
5. Letting Date:	Sprint 2021
6. Date Work Plan Needed	December 1, 2020
7. Target Date for Utility to be out of conflict with INDOT Project	April, 2021
Intermediate Phase	N/A
Intermediate Phase	N/A

B. Utility Designated Contact – Information

C.

1. Designated Contact Name:	Zachary Bertrand
2. Office telephone:	317-804-3878
3. Mobile telephone:	N/A
4. Email address:	Zachary.bertrand@duke-energy.com
5. Agency name	Duke Energy Indiana
6. Address:	N/A
7. City, State, Zip Code:	N/A
8. Construction Emergency Contact:	
Name:	Zachary Bertrand
Number:	317-804-3878

D. By signing here, the Utility has determined to the best of their ability that they do not have facilities within the project area:

Signature of Utility Representative

Print Name

Date

Note: A signature by the utility representative at item “(C)” fulfills the requirement to complete the rest of this form and affirms their contact information above is correct



E. INDOT/LPA Utility Coordinator Contact Information

1.	Utility Coordinator Name:	Wyatt Bower
2.	Office Telephone:	317-532-8226
3.	Mobile Telephone:	N/A
4.	Email Address:	wbower@dlz.com
5.	Agency Name:	DLZ Indiana, LLC
6.	Address:	157 E. Maryland St.
7.	City, State, Zip Code	Indianapolis, IN 46204

Section 2: A narrative description of existing facilities within the project limits and any facility relocation that will be required. [IAC 13-3-3(c)]

A. Describe what types of existing active and inactive facilities are present.

There exists 12.47/7.2kV OH 3PH Distribution line on the south side of Tapp Rd.

There also exists a 120/240V OH Secondary line crossing Tapp Rd on the west side of the intersection. This line continues north on the west side of S Deborah Dr.

Duke Energy is unable to confirm whether or not there are any underground, inactive Duke Energy facilities present. Regardless, any such inactive facilities should be considered abandoned in place, and therefore, subject to neither removal nor preservation by Duke Energy.

Duke will not take any planned outages. Please maintain all OSHA clearances.

B. Describe the location of existing active and inactive facilities.

There exists 12.47/7.2kV OH 3PH Distribution line on the south side of Tapp Rd.

There also exists a 120/240V OH Secondary line crossing Tapp Rd on the west side of the intersection. This line continues north on the west side of S Deborah Dr.

Duke Energy is unable to confirm whether or not there are any underground, inactive Duke Energy facilities present. Regardless, any such inactive facilities should be considered abandoned in place, and therefore, subject to neither removal nor preservation by Duke Energy.

Duke will not take any planned outages. Please maintain all OSHA clearances.



- C. Describe what will be done with existing active and inactive facilities.

The pole on the NW corner of the intersection of Tapp Rd & S Deborah Dr will be moved 19' north and 5' west out of conflict with proposed signal improvement.

Both poles on the south side of Tapp Rd, on either side of the intersection will be replaced with taller wood poles.

All other existing Distribution structures will remain in place.

Duke Energy is unable to confirm whether or not there are any underground, inactive Duke Energy facilities present. Regardless, any such inactive facilities should be considered abandoned in place, and therefore, subject to neither removal nor preservation by Duke Energy.

PLEASE REFER TO THE OSHA WEBSITE FOR ALL CLEARANCE REQUIREMENTS BASED ON THE VOLTAGE OF OUR LINES LISTED ABOVE.

http://www.osha.gov/pls/oshaweb/owadisp.show_document?p_table=STANDARDS&p_id=19

WARNING: ANY ORANGE OR YELLOW COVER-UP THAT DUKE ENERGY WOULD PLACE ON THE DISTRIBUTION LINE WOULD BE FOR VISUAL IDENTIFICATION ONLY AND WILL NOT PROTECT AGAINST THE TRAVEL OF ELECTRICITY, THEREFORE ALL WIRES WOULD BE CONSIDERED BARE, UNINSULATED, AND ENERGIZED AT ALL TIMES.

IF THE CONTRACTOR WOULD LIKE VISUAL COVER INSTALLED ON THE DISTRIBUTION WIRES, THEY WILL NEED TO CONTACT THE DUKE ENERGY CALL CENTER FOR SCHEDULING AT 1.800.521.2232, MONDAY THROUGH FRIDAY FROM 7A TO 7P OR ON SATURDAY FROM 8A TO 1P.

- D. Describe the details of the proposed new facilities.

The pole on the NW corner of the intersection of Tapp Rd & S Deborah Dr will be moved 19' north and 5' west out of conflict with proposed signal improvement.

Both poles on the south side of Tapp Rd, on either side of the intersection will be replaced with taller wood poles.

All other existing Distribution structures will remain in place.

Duke Energy is unable to confirm whether or not there are any underground, inactive Duke Energy facilities present. Regardless, any such inactive facilities should be considered abandoned in place, and therefore, subject to neither removal nor preservation by Duke Energy.



E. Describe the proposed location of the new facilities.

The pole on the NW corner of the intersection of Tapp Rd & S Deborah Dr will be moved 19' north and 5' west out of conflict with proposed signal improvement.

Both poles on the south side of Tapp Rd, on either side of the intersection will be replaced with taller wood poles.

All other existing Distribution structures will remain in place.

Duke Energy is unable to confirm whether or not there are any underground, inactive Duke Energy facilities present. Regardless, any such inactive facilities should be considered abandoned in place, and therefore, subject to neither removal nor preservation by Duke Energy.

F. By signing here, the Utility has determined to the best of their ability that they have facilities within the project area and the facilities are not in conflict with the project based upon the plans received on **October 30, 2020**.

Signature of Utility Representative	Print Name	Date

Note: A signature by the utility representative at item “(F)” fulfills the requirement to complete the rest of this form and affirms their contact information above is correct.

Section 3: A statement whether the facility relocation is or is not dependent on the acquisition of additional property interests with a description of that work. [IAC 13-3-3(c) (2) (B)]

- (A) Duke Energy must have acquired all ROW, RR, State or Federal permits before relocation construction begins.**
- (B) Duke Energy must have acquired all private “possessory rights” needed for the approved relocation plan before relocation construction begins.**
- (C) Duke Energy will not be acquiring easements for the said project.**

Section 4: A statement whether the utility is or is not willing to allow the INDOT contractor to do the required work as part of the highway contract. [IAC 13-3-3(c) (3)]

Duke Energy Indiana is not willing to have a INDOT OR LPA’s contractor perform the required relocation.



Section 5: From the date the work plan is approved by both parties; please provide the Utility’s pre-construction scheduling information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]

A.	The expected lead time in calendar days to obtain required permits:	0 Days
B.	The expected lead time in calendar days to obtain materials:	60 Days
C.	The expected lead time in calendar days to schedule work crews:	60 Days (Minimum)
D.	If the contractor is being selected by competitive bid what is the date of selection?	Not Applicable
E.	The expected lead time in calendar days to obtain new property interests:	INDOT/City/County to obtain all ROW
F.	The earliest date when the utility could begin to implement the pre-construction activities of the work plan:	Material Reservation Contingent on Work Plan Approval. Scheduling Contingent on Notice to Proceed
G.	The total number of calendar days for pre-construction activities: (accounting for concurrent activities)	60 Days

Section 6: The Utility Construction Scheduling Information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]

- A. A statement whether the facility relocation is or is not dependent on work to be done by another utility with a description of that work. [IAC 13-3-3(c)(2)(A)(i)]

~~The removal of Duke Energy's pole(s) is dependent upon the removal of attachers to our poles. The attachers must remove their facilities before the existing poles can be removed.~~

N/A

~~If the existing attacher is transferring their facilities to our new poles, the existing attacher's construction schedule may begin only after Duke Energy's relocation construction is completed. Duke Energy has no control over the start date or finish date for attachers vacating our existing poles.~~

- B. A statement whether the facility relocation is or is not dependent on work to be done by the department or the department’s contractor with a description of that work. [IAC 13-3- 3(c)(2)(A)(ii)]

Work item A

INDOT or LPA will give written notice to Duke Energy that all “possessory rights” have been acquired for the entire length of the approved work plan area before relocation construction begins.

Work item B

INDOT OR LPA will work closely with Duke Energy to safely clear all trees, shrubs and structures (from sky to ground) at INDOT OR LPA’s cost, for the entire length of the approved relocation plan area, including areas sufficiently beyond the construction limits to accommodate the approved relocation work plan before relocation construction begins.

Work item C

INDOT OR LPA will notify Duke Energy after staking (A or B):

A. INDOT OR LPA ROW limits every 200 ft with station identification before relocation construction begins. DUKE ENERGY WILL NEED THE PROPOSED SIDEWALK STAKED AS WELL AS THE ROW STAKED FROM THE NORTH TO THE SOUTH END ALONG THE WEST SIDE OF TOWNE ROAD.



~~B. Station and offset identification provided by Duke Energy for each Duke Energy facility before location construction begins.~~

Work item D

INDOT OR LPA will provide signed copies of all reimbursement agreements before Relocation construction begins. NOT APPLICABLE

Work item E

INDOT OR LPA will provide Duke Energy a "Signed" work plan on or before as the ready for contracts date.

Work item F

INDOT OR LPA will provide Duke Energy a "Letter to Proceed" on or before the ready for contracts date but no event later than the required pre-construction lead time prescribed in Sections 5 F & G.

In the event that Duke Energy Indiana decides to hold, protect or guard its installed facilities before, after or during relocation construction, for the safe installation of another facility or utility, Duke Energy Indiana will notify the INDOT or LPA immediately. Because time is of the essence, the INDOT or LPA and Duke Energy Indiana agree to work together to minimize costs and delays for all parties involved, and Duke Energy Indiana agrees to not proceed until an agreement is reached with the INDOT or LPA regarding reimbursement of Duke Energy Indiana's costs for holding protecting or guarding its facilities.

- C. How many calendar days after the events identified in Sec 6 A and B are completed can the utility begin construction:

Absent an agreement expediting the work between the INDOT OR LPA and Duke Energy Indiana, the earliest date when Duke Energy Indiana could begin construction.

- 1.) If the INDOT OR LPA ROW staking and clearing is contained in the INDOT OR LPA's construction contract, Duke Energy Indiana will begin construction within 60 days after Duke Energy Indiana has received from INDOT or LPA both a "Notice to Proceed" (confirming the staking and clearing has been completed) and a fully executed Work Plan.

If the INDOT OR LPA ROW staking and clearing is let as a separate contract, Duke Energy Indiana will begin construction within 60 days after Duke Energy Indiana has received from INDOT or LPA both a "Notice to Proceed" (confirming the staking and clearing has been completed) and a fully executed Work Plan.

If at any time within 120 days from the most current published letting date, the INDOT OR LPA changes the letting date by more than fourteen (14) days, Duke Energy Indiana reserves the right upon written notice sent by mail to the INDOT OR LPA, to provide to the INDOT OR LPA a revised work plan within 60 days from the date Duke Energy Indiana is notified of the change.

- D. The number of calendar days to complete the relocation work: 30 Days



Section 7: A drawing of sufficient detail with station, offset, elevations, and scale to show the proposed location of the facility relocation, which takes precedence over the narrative description of the work, needs to be on INDOT Construction drawings. [IAC 13-3-3(c) (6)]. Plans must be attached to this Work Plan Document.

See Attachment A – 38670983_TappRd_ResponsePlans.pdf

Section 8: For each work plan the utility shall include a cost estimate for the facility relocation. For reimbursable work the estimate will identify betterment and salvage which is not reimbursable. [IAC 13-3-3(d)]

N/A

Section 9: For work the utility is entitled to be compensated by the Department, the work plan shall include documentation of property interests and compensable land rights. [IAC 13-3-3(d)]

N/A

Section 10: The implementation of this approved work plan is dependent upon the issuance of: (a notice to proceed will be provided when items in Section 6 are accomplished)

Items Completed	Yes	Not Applicable
An executed reimbursement agreement with INDOT/LPA:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
A relocation permit from INDOT/LPA:	<input checked="" type="checkbox"/>	<input type="checkbox"/>

(Note: Double-click on box in Yes or NA to mark it with an "X")

Zachary Bertrand
Signature of Utility Representative

1/19/2021
Date

Zachary Bertrand
Utility Representative Name Printed



INDOT/LPA use only below this point ----- INDOT/LPA use only below this point

The following sections are to be used by INDOT personnel to review the utility relocation work plan.

Section 11: The Department shall review the work plan to ensure that it: [IAC 13-3-3(e)]

Description	Yes	N/A	Utility Coordinator Initials
(1.a) is compatible with department permit requirements	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.b) is compatible with the project plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.c) is compatible with the construction schedule	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.d) is compatible with other utility relocation work plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(2.a) has reasonable relocation scheme	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(2.b) has a reasonable cost for compensable work N/A	<input type="checkbox"/>	<input type="checkbox"/>	WRB

(Note: Double-click on box under Yes or N/A to mark it with an “X”)

Wyatt Bower

Utility Coordinator Signature

01/28/2021

Date

Wyatt Bower

Utility Coordinator Name Printed

Section 12: Approved Work Plan. [IAC 13-3-3(f)]

I have reviewed the work plan and have been made aware of the schedule and budget.

Project Manager Signature (LPA Project – ERC Signature)

Date

Project Manager Name Printed (LPA Project – ERC Name Printed)

Upstream Protection
 BREAKER AT SUB: BLOOMINGTON ROGERS ST (205) 1202 (12.47/7.2KV)
 1606 S ROGERS ST, BLOOMINGTON, IN 47403
 RECLOSER ON POLE 179-392
 2300 W TAPP RD, BLOOMINGTON, IN 47403



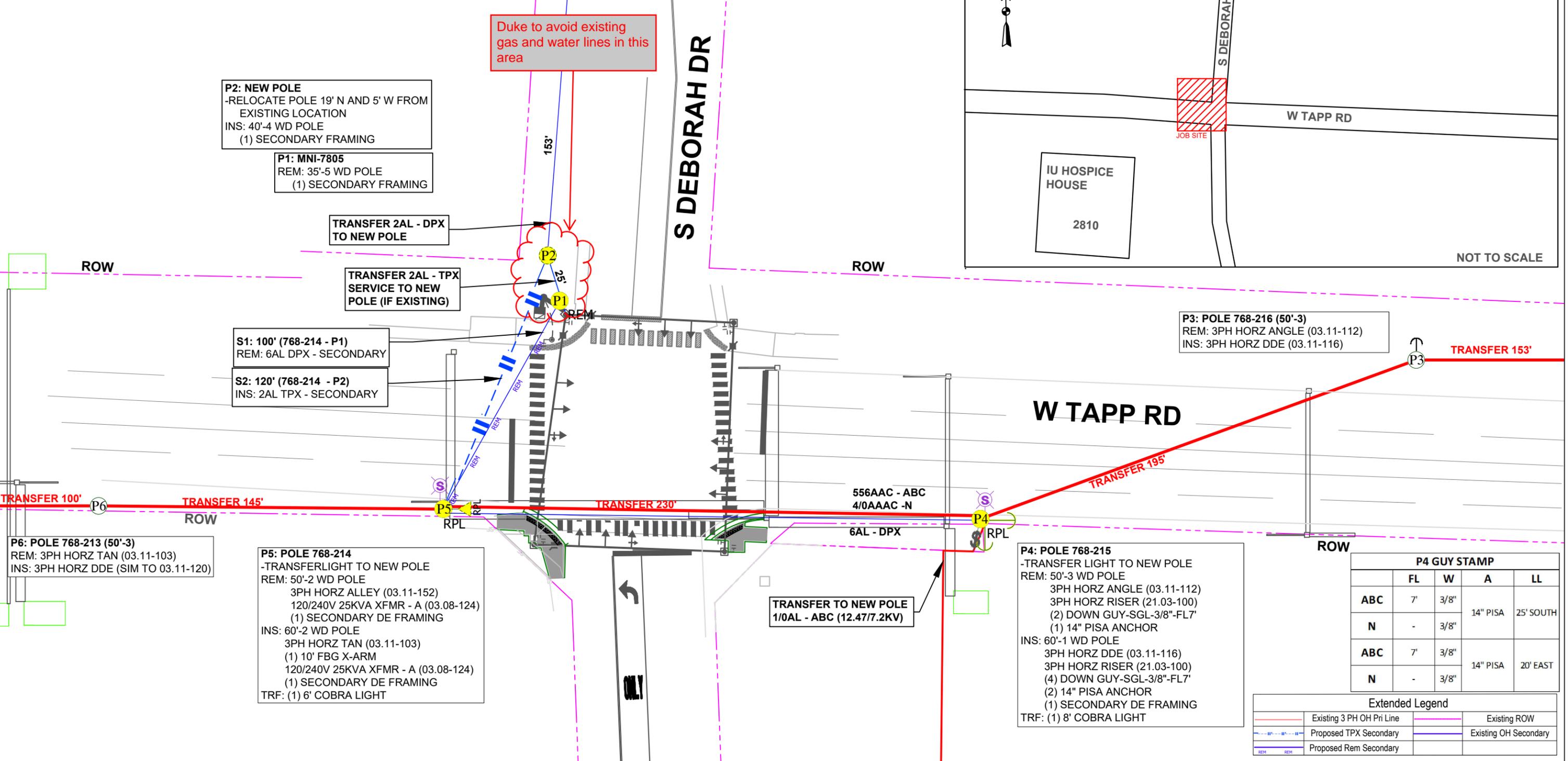
Safety Reminders / Adverse Conditions
 Remember "Your Circle of Safety"
 ALL LOCATIONS TRUCK ACCESSIBLE



REMEMBER: Work zone area conditions may have changed for this job.
 Everyone is responsible for verifying the safety information is correct prior to any work being performed each day.

Other Project Notes
 TRAFFIC FLAGGING REQUIRED
 CONTRACTOR TO FIELD VERIFY ALL EXISTING UTILITY LOCATIONS, INVERTS, AND GRADES PRIOR TO CONSTRUCTION
 CUSTOMER OUTAGE NOTIFICATION REQUIRED

SERVICE INSTALLATION FOR NEW SERVICE WILL TAKE PLACE ON WO#38613296



P4 GUY STAMP				
	FL	W	A	LL
ABC	7'	3/8"	14" PISA	25' SOUTH
N	-	3/8"		
ABC	7'	3/8"	14" PISA	20' EAST
N	-	3/8"		

Extended Legend			
	Existing 3 PH OH Pri Line		Existing ROW
	Proposed TPX Secondary		Existing OH Secondary
	Proposed Rem Secondary		

General Information	
INDOT DES #	N/A
TAPP RD & S DRBORAH DR	
TRAFFIC SIGNAL INSTALLATION	
CITY OF BLOOMINGTON	
MONROE COUNTY, IN	
BLOOMINGTON TOWNSHIP	

Work Order Information				
Distribution				
Emax #	Project Code	OU / Center		
38670983	**Unknown**	V742/S450		
Transmission				
Emax #	Install	Remove	OH Maint.	UG Maint. OU / Center

Circuit Information	
Distribution	
BLOOMINGTON ROGERS ST (205) 1202	
Transmission	
N/A	
N/A	

Duke Energy Legend			
	Existing Duke Pole		Existing Downguy
	Proposed Duke Pole		Proposed Downguy
	Remove Duke Pole		Distribution Line
	Existing Foreign Pole		Secondary Line
	Proposed Foreign Pole		Overhead Light
	Remove Foreign Pole		



DUKE ENERGY		INDEX	
DATE 1/15/2021		12KV DISTRIBUTION LINES	
DRAWN Zachary Bertrand		DETAIL INTERSECTION OF W TAPP RD & S DEBORAH DR	
ELECTRIC TRANSMISSION & DISTRIBUTION LINE ENGINEERING		LOCATION 39.136741°, -86.567996°	
APPROVAL SIGNATURE		PHONE (317) 804-3878	
DWG NO		SHEET 1 OF 1	



Date: 1/22/2021

Subject:

Utility Relocation Work Plan for:	Smithville Communication, Inc.
Facility Type:	Communications

Section 1: General Information

A. INDOT/LPA Project Information

1	City Project Number	NA
2	Route Number:	Tapp Road and Deborah Drive
3	Location:	Bloomington, Indiana
4	Work Type:	Signal Improvement
5	Letting Date:	Spring, 2021
6	Date Work Plan Needed	December 1, 2020
7	Target Date for Utility to be out of conflict with INDOT Project	April, 2021
	Intermediate Phase	N/A
	Intermediate Phase	N/A

B. Utility Designated Contact – Information

1.	Designated Contact Name:	Joe Bryniarski
2.	Office telephone:	812-320-9317
3.	Mobile telephone:	812-320-9317
4.	Email address:	joe.bryniarski@smithville.com
5.	Agency name	Smithville Communications
6.	Address:	1600 W. Temperance
7.	City, State, Zip Code:	Ellettsville, IN 47429
8.	Construction Emergency Contact:	
	Name:	John Sexton
	Number:	O:812-935-2306 M:812-327-1405

C. By signing here, the Utility has determined to the best of their ability that they do not have facilities within the project area:

Signature of Utility Representative _____ Print Name _____ Date _____

Note: A signature by the utility representative at item “(C)” fulfills the requirement to complete the rest of this form and affirms their contact information above is correct



D. INDOT/LPA Utility Coordinator Contact Information

1.	Utility Coordinator Name:	Wyatt Bower
2.	Office Telephone:	317-532-8226
3.	Mobile Telephone:	
4.	Email Address:	wbower@dlz.com
5.	Agency Name:	DLZ Indiana, LLC
6.	Address:	157 E. Maryland St.
7.	City, State, Zip Code	Indianapolis, IN 46204

Section 2: A narrative description of the facility relocation that will be required. [IAC 13-3-3(c)]

- A. Describe what types of existing active and inactive facilities are present.
Existing active facilities consist of buried fiber optic cable in duct with a spare duct placed in the same bore/trench, handhole and aerial fiber optic cable attached to power poles.
- B. Describe the location of existing active and inactive facilities.
Existing active buried facilities are located along the east side of Deborah Dr. and the north side of Tapp Rd. with a handole in the sidewalk on the northeast corner of Tapp & Deborah. Existing active aerial facilities exist on the power pole line on the south side of Tapp Rd.
- C. Describe what will be done with existing active and inactive facilities.
Smithville facilities are not anticipated to present any conflict with the project and will be left in place
- D. Describe the details of the proposed new facilities.
n/a
- E. Describe the proposed location of the new facilities.
n/a
- F. By signing here, the Utility has determined to the best of their ability that they have facilities within the project area and the facilities are not in conflict with the project based upon the plans received on <<1/21/2021>>

Signature of Utility Representative

Print Name

Date

Note: A signature by the utility representative at item “(F)” fulfills the requirement to complete the rest of this form and affirms their contact information above is correct.





Section 3: A statement whether the facility relocation is or is not dependent on the acquisition of additional property interests with a description of that work. [IAC 13-3-3(c) (2) (B)]

Section 4: A statement whether the utility is or is not willing to allow the INDOT contractor to do the required work as part of the highway contract. [IAC 13-3-3(c) (3)]

Section 5: From the date the work plan is approved by both parties; please provide the Utility's pre-construction scheduling information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]

A.	The expected lead time in calendar days to obtain required permits:	<<Enter Total Days>>
B.	The expected lead time in calendar days to obtain materials:	<<Enter Total Days>>
C.	The expected lead time in calendar days to schedule work crews:	<<Enter Total Days>>
D.	If the contractor is being selected by competitive bid what is the date of selection?	<<Enter Bid Date>>
E.	The expected lead time in calendar days to obtain new property interests:	<<Enter Days>>
F.	The earliest date when the utility could begin to implement the pre-construction activities of the work plan:	<<Enter Date>>
G.	The total number of calendar days for pre-construction activities: (accounting for concurrent activities)	<<Enter Total Days>>



Section 6: The Utility Construction Scheduling Information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]

- A. A statement whether the facility relocation is or is not dependent on work to be done by another utility with a description of that work. [IAC 13-3-3(c)(2)(A)(i)]
 - 1. Utility A, with a description of the required work.
 - 2. Utility B, with a description of the required work.
 - 3. Utility C, with a description of the required work.

- B. A statement whether the facility relocation is or is not dependent on work to be done by the department or the department's contractor with a description of that work. [IAC 13-3-3(c)(2)(A)(ii)]
 - 1. Work item A
 - 2. Work item B
 - 3. Work item C

- C. How many calendar days after the events identified in Sec 6 A and B are completed can the utility begin construction: <<Enter Total Days>>

- D. The number of calendar days to complete the relocation work: <<Enter Total Relocation Days>>



Section 7: A drawing of sufficient detail with station, offset, elevations, and scale to show the proposed location of the facility relocation, which takes precedence over the narrative description of the work, needs to be on INDOT Construction drawings. [IAC 13-3-3(c) (6)]. Plans must be attached to this Work Plan Document.

Section 8: For each work plan the utility shall include a cost estimate for the facility relocation. For reimbursable work the estimate will identify betterment and salvage which is not reimbursable. [IAC 13-3-3(d)]

Section 9: For work the utility is entitled to be compensated by the Department, the work plan shall include documentation of property interests and compensable land rights. [IAC 13-3-3(d)]

Section 10: The implementation of this approved work plan is dependent upon the issuance of: (a notice to proceed will be provided when items in Section 6 are accomplished)

Items Completed	Yes	Not Applicable
An executed reimbursement agreement with INDOT/LPA:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
A relocation permit from INDOT/LPA:	<input type="checkbox"/>	<input checked="" type="checkbox"/>

(Note: Double-click on box in Yes or NA to mark it with an "X")

Signature of Utility Representative Date

Utility Representative Name Printed

INDOT/LPA use only below this point ----- INDOT/LPA use only below this point



INDOT/LPA use only below this point ----- INDOT/LPA use only below this point

The following sections are to be used by INDOT personnel to review the utility relocation work plan.

Section 11: The Department shall review the work plan to ensure that it: [IAC 13-3-3(e)]

Description	Yes	No	Initials
(1.a) is compatible with department permit requirements	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.b) is compatible with the project plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.c) is compatible with the construction schedule	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.d) is compatible with other utility relocation work plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(2.a) has reasonable relocation scheme	N/A	<input type="checkbox"/>	WRB
(2.b) has a reasonable cost for compensable work	N/A	<input type="checkbox"/>	WRB

(Note: Double-click on box under Yes or No to mark it with an “X”)

Comments on any sections (1.a – 2.b) that were marked No:

01/28/2021

Utility Coordinator Signature

Date

Wyatt Bower

Utility Coordinator Name Printed

Section 12: Approved Work Plan. [IAC 13-3-3(f)]

I have reviewed the work plan and found it acceptable.

Project Manager Signature (LPA Project – ERC Signature)

Date

Project Manager Name Printed (LPA Project – ERC Name Printed)



Date: 11.30.20

Subject:

Utility Relocation Work Plan for:	Vectren, a Center Point Energy Company
Facility Type:	DISTRIBUTION Natural Gas .

Section 1: General Information

A. INDOT/LPA Project Information

1. City Project Number	NA
2. Route Number:	Tapp Road and Deborah Drive
3. Location:	Bloomington, Indiana
4. Work Type:	Signal Improvement
5. Letting Date:	Spring, 2021
6. Date Work Plan Needed	December 1, 2020
7. Target Date for Utility to be out of conflict with INDOT Project	April, 2021
Intermediate Phase	N/A
Intermediate Phase	N/A

B. Utility Designated Contact – Information

1. Designated Contact Name:	Mostafa Khallad
2. Office telephone:	765-287-2150
3. Mobile telephone:	
4. Email address:	Mostafa.khallad@centerpointenergy.com
5. Agency name	Vectren, a Center Point Energy Company
6. Address:	8399 Zionsville Road
7. City, State, Zip Code:	Indianapolis, IN 46268
8. Construction Emergency Contact:	
Name:	Emergency Contact
Number:	E1-800-227-1376

C. By signing here, the Utility has determined to the best of their ability that they do not have facilities within the project area:

Signature of Utility Representative

Print Name

Date

Note: A signature by the utility representative at item “(C)” fulfills the requirement to complete the rest of this



form and affirms their contact information above is correct

D. INDOT/LPA Utility Coordinator Contact Information

1.	Utility Coordinator Name:	Wyatt Bower
2.	Office Telephone:	317-532-8226
3.	Mobile Telephone:	
4.	Email Address:	wbower@dlz.com
5.	Agency Name:	DLZ Indiana, LLC
6.	Address:	157 E. Maryland St.
7.	City, State, Zip Code	Indianapolis, IN 46204

Section 2: A narrative description of the facility relocation that will be required. [IAC 13-3-3(c)]

A. Describe what types of existing active and inactive facilities are present.

Active:

- 2-inch PE main.
- 4-inch PE main

B. Describe the location of existing active and inactive facilities.

Active:

- 2-inch PE main on the west side of S Deborah Drive that runs across W Tapp Rd.
- 4-inch PE main on the north side of W Tapp Rd.

C. Describe what will be done with existing active and inactive facilities.

All facilities to remain in place.

D. Describe the details of the proposed new facilities.

N/A

E. Describe the proposed location of the new facilities.

N/A

F. By signing here, the Utility has determined to the best of their ability that they have facilities within the project area and the facilities are not in conflict with the project based upon the plans received on <<Enter Date Received Plans>>



Mustafa Khallad

Mostafa Khallad

11/30/2020

Signature of Utility Representative

Print Name

Date

Note: A signature by the utility representative at item “(F)” fulfills the requirement to complete the rest of this form and affirms their contact information above is correct.

Section 3: A statement whether the facility relocation is or is not dependent on the acquisition of additional property interests with a description of that work. [IAC 13-3-3(c) (2) (B)]

Section 4: A statement whether the utility is or is not willing to allow the INDOT contractor to do the required work as part of the highway contract. [IAC 13-3-3(c) (3)]

Section 5: From the date the work plan is approved by both parties; please provide the Utility’s pre-construction scheduling information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]

A.	The expected lead time in calendar days to obtain required permits:	<<Enter Total Days>>
B.	The expected lead time in calendar days to obtain materials:	<<Enter Total Days>>
C.	The expected lead time in calendar days to schedule work crews:	<<Enter Total Days>>
D.	If the contractor is being selected by competitive bid what is the date of selection?	<<Enter Bid Date>>
E.	The expected lead time in calendar days to obtain new property interests:	<<Enter Days>>
F.	The earliest date when the utility could begin to implement the pre-construction activities of the work plan:	<<Enter Date>>
G.	The total number of calendar days for pre-construction activities: (accounting for concurrent activities)	<<Enter Total Days>>



Section 6: The Utility Construction Scheduling Information. [IAC 13-3-3(c) (4), IAC 13-3-3(c) (5)]

- A. A statement whether the facility relocation is or is not dependent on work to be done by another utility with a description of that work. [IAC 13-3-3(c)(2)(A)(i)]
 - 1. Utility A, with a description of the required work.
 - 2. Utility B, with a description of the required work.
 - 3. Utility C, with a description of the required work.

- B. A statement whether the facility relocation is or is not dependent on work to be done by the department or the department's contractor with a description of that work. [IAC 13-3-3(c)(2)(A)(ii)]
 - 1. Work item A
 - 2. Work item B
 - 3. Work item C

- C. How many calendar days after the events identified in Sec 6 A and B are completed can the utility begin construction: <<Enter Total Days>>

- D. The number of calendar days to complete the relocation work: <<Enter Total Relocation Days>>



Section 7: A drawing of sufficient detail with station, offset, elevations, and scale to show the proposed location of the facility relocation, which takes precedence over the narrative description of the work, needs to be on INDOT Construction drawings. [IAC 13-3-3(c) (6)]. Plans must be attached to this Work Plan Document.

Section 8: For each work plan the utility shall include a cost estimate for the facility relocation. For reimbursable work the estimate will identify betterment and salvage which is not reimbursable. [IAC 13-3-3(d)]

Section 9: For work the utility is entitled to be compensated by the Department, the work plan shall include documentation of property interests and compensable land rights. [IAC 13-3-3(d)]

Section 10: The implementation of this approved work plan is dependent upon the issuance of: (a notice to proceed will be provided when items in Section 6 are accomplished)

Items Completed	Yes	Not Applicable
An executed reimbursement agreement with INDOT/LPA:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
A relocation permit from INDOT/LPA:	<input type="checkbox"/>	<input checked="" type="checkbox"/>

(Note: Double-click on box in Yes or NA to mark it with an "X")

Signature of Utility Representative

Date

Utility Representative Name Printed

INDOT/LPA use only below this point ----- INDOT/LPA use only below this point



INDOT/LPA use only below this point ----- INDOT/LPA use only below this point

The following sections are to be used by INDOT personnel to review the utility relocation work plan.

Section 11: The Department shall review the work plan to ensure that it: [IAC 13-3-3(e)]

Description	Yes	No	Initials
(1.a) is compatible with department permit requirements	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.b) is compatible with the project plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.c) is compatible with the construction schedule	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(1.d) is compatible with other utility relocation work plans	<input checked="" type="checkbox"/>	<input type="checkbox"/>	WRB
(2.a) has reasonable relocation scheme	N/A	<input type="checkbox"/>	WRB
(2.b) has a reasonable cost for compensable work	N/A	<input type="checkbox"/>	WRB

(Note: Double-click on box under Yes or No to mark it with an “X”)

Comments on any sections (1.a – 2.b) that were marked No:

Myat Bomer

01/28/2021

Utility Coordinator Signature

Date

Utility Coordinator Name Printed

Section 12: Approved Work Plan. [IAC 13-3-3(f)]

I have reviewed the work plan and found it acceptable.

Project Manager Signature (LPA Project – ERC Signature)

Date

Project Manager Name Printed (LPA Project – ERC Name Printed)